

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 18/08/2009 05:00

Wellbore Name			
COBIA A15B			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 3,107.79		Target Depth (TVD) (mKB) 2,475.65	
AFE or Job Number 609/09018.1.01		Total Original AFE Amount 11,162,465	Total AFE Supplement Amount
Daily Cost Total 400,245		Cumulative Cost 2,288,573	Currency AUD
Report Start Date/Time 17/08/2009 05:00		Report End Date/Time 18/08/2009 05:00	Report Number 4

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. Pump out of hole with fish from 882m (bit depth) to 810m working through tight hole with 50-100K over pull, lost 30K wt and 1400 psi. pump pressure. Lost fish @ 810m bit depth, Overshot depth = 600m. RIH and attempt to latch on to fish with 10K down wt. Found top of fish @ 608m. POOH with fishing assembly. Break and lay down 8 3/8" overshot. Note: Bowl on overshot "bell shaped" with a small piece of grapple left in it. Service rig, perform preventative maintenance and prep for next fishing BHA where possible while waiting on 9 5/8" Overshot and 7" Basket grapples to arrive at rig. Received call from M/V Kari Ann @ 22:15 hrs that vessels 24 volt system had a ground fault and was not safe to leave BBMT. Consult with Melbourne office and decision made to TIH with 8 3/8" Slim Hole overshot. M/U Baker fishing assembly and TIH to 575m. CBU x 2. Wash in hole with 300 gpm, 200 psi and tag TOF @ 608m. Wash over top of fish @ 608m. (Bottom of fish = 818m). P/U slowly and let jars bleed off, continue to pull up to 130K. Break circulation through fish and CBU x 2. Pull up to 190K string wt when fish pulled free. Continue to pull and pump out of hole to 810m (Bit depth) and work through tight hole from 810m to 770m with 100K over pull.

Activity at Report Time

Pump out of hole with fish @ 770m.

Next Activity

Make C/O run with dumb iron assy.

Daily Operations: 24 HRS to 18/08/2009 06:00

Wellbore Name			
SNAPPER A7A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005421		Total Original AFE Amount 3,360,920	Total AFE Supplement Amount
Daily Cost Total 87,379		Cumulative Cost 2,260,207	Currency AUD
Report Start Date/Time 17/08/2009 06:00		Report End Date/Time 18/08/2009 06:00	Report Number 27

Management Summary

Wait on cement plug #3 to set-up. Far Supplier came alongside and took the 360bbls mud off of us for disposal. RIH and tag TOC @ 291m. Pressure tested 1000psi. Test solid. Circulated to Inhibited Seawater and POOH. Rigged down off of well and installed abandonment flange. Pressure tested flange to 1000psi. / 15mins. Test Solid. Handed well to production.

Activity at Report Time

Handing well back to production

Next Activity

Prepare and skid the rig 2 slots West and 1/2 slot South over M29

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Daily Operations: 24 HRS to 17/08/2009 19:00

Wellbore Name			
FORTESCUE A14			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Lock open failed TR-SSSV	
Target Measured Depth (mKB) 2,068.40		Target Depth (TVD) (mKB)	
AFE or Job Number 90017969		Total Original AFE Amount 65,000	Total AFE Supplement Amount
Daily Cost Total 25,532		Cumulative Cost 67,140	Currency AUD
Report Start Date/Time 17/08/2009 06:00		Report End Date/Time 17/08/2009 19:00	Report Number 3
Management Summary WOW. 40+ knot winds. Continue monitoring control line pressure while flowing well. Seals are energized now and holding rock solid turned well over to production.			
Activity at Report Time Finished			
Next Activity None			

Daily Operations: 24 HRS to 18/08/2009 06:00

Wellbore Name			
FORTESCUE A13A			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan TIT, PA-SA Comms, Wing Valve	
Target Measured Depth (mKB) 3,941.70		Target Depth (TVD) (mKB)	
AFE or Job Number 90017971		Total Original AFE Amount 115,000	Total AFE Supplement Amount
Daily Cost Total 7,835		Cumulative Cost 7,835	Currency AUD
Report Start Date/Time 17/08/2009 19:00		Report End Date/Time 18/08/2009 06:00	Report Number 1
Management Summary R/u on the well and test Totco's 300/3000 psi, solid test. Ran 2.25" gauge ring to 3952m mdkb. POOH. Rih with 2.75" X-pop plug. Got to 3878.5m mdkb couldn't get down any deeper had to jar 5 times to get out of it. Pooh. Hung up at 3782m mdkb. Jarred free. Pooh. Found marks on side of plug and recovered large sand particles out of packing. Rih 2.70" gauge ring. Hung up at 3878.5m mdkb. Pooh.			
Activity at Report Time RIH with 2.70 gauge ring			
Next Activity Diagnostics on tubing access issues.			